

# ANNOUNCEMENT

## OF COORDINATED MONTHLY AUCTION CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., PSE – Operator S.A. and Vattenfall Europe Transmission GmbH**

### **for December 2005**

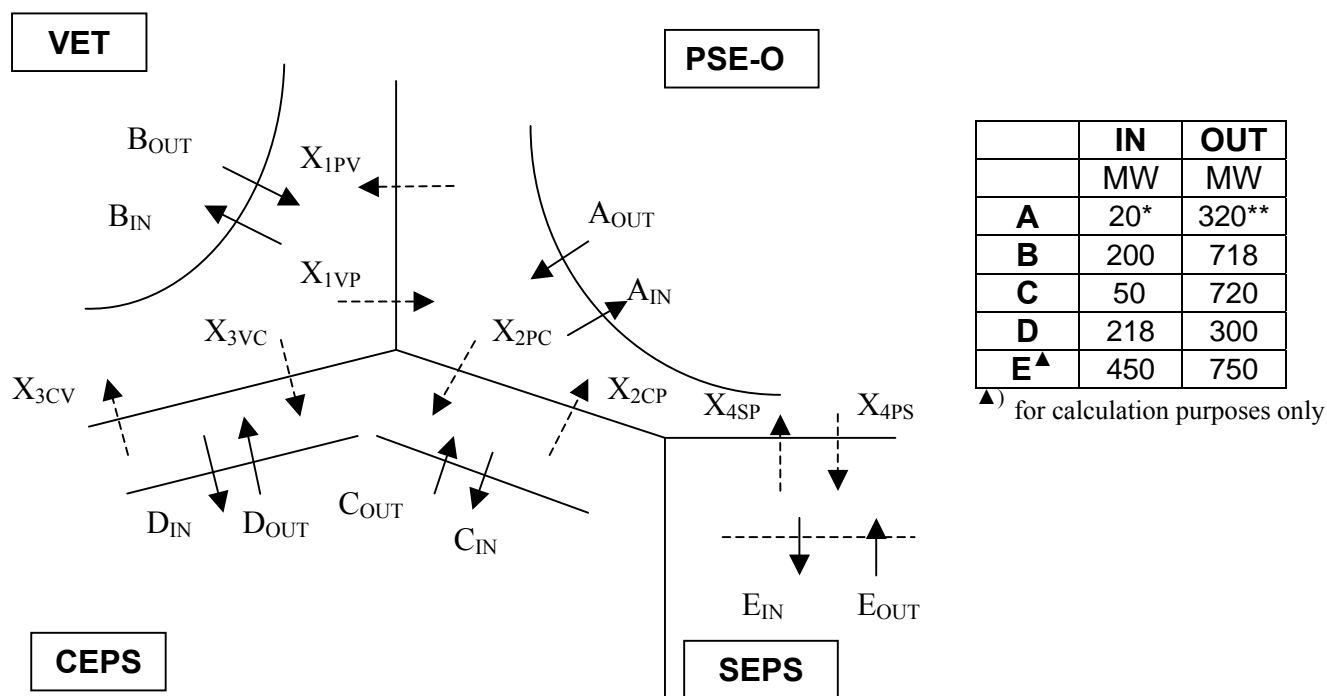
CEPS, a.s. (CEPS), in its function as Auction Office for the coordinated auction of capacities at the common borders of CEPS, PSE – Operator S.A. (PSE-O) and Vattenfall Europe Transmission GmbH (VE-T) informs, that cross-border transmission capacities at the common borders of CEPS, PSE – O and VE-T offered in monthly *Auction* for the *Reservation Period 1<sup>st</sup> December 2005 – 31<sup>st</sup> December 2005* are as follows at specified *Technical Profiles*:

- PSE-O – (VE-T+CEPS+SEPS)       $A_{in}$  20 MW\*     $A_{out}$  320 MW\*\*
- VE-T – (PSE-O+CEPS)             $B_{in}$  200 MW     $B_{out}$  718 MW
- CEPS – PSE-O                         $C_{in}$  50 MW      $C_{out}$  720 MW
- CEPS – VE-T                          $D_{in}$  218 MW     $D_{out}$  300 MW
- SEPS – PSE-O                         $E_{in}$  450 MW     $E_{out}$  750 MW

\*) Value of offered cross-border capacity during *Reservation Subperiod 1<sup>st</sup> – 9<sup>th</sup> December 2005* at the *Technical Profile* and direction from (VE-T+CEPS+SEPS) to PSE-O will be **0 MW**. If sum of assigned capacities at the *Technical Profile* and direction from (VE-T+CEPS+SEPS) to PSE-O is higher than value of offered cross-border capacity during *Reservation Subperiod 1<sup>st</sup> – 9<sup>th</sup> December*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are curtailed proportionally to the value of offered capacity during *Reservation Subperiod 1<sup>st</sup> – 9<sup>th</sup> December*. Curtailment shall not be a subject of any compensation.

\*\*) Value of offered cross-border capacity during *Reservation Subperiod 1<sup>st</sup> – 9<sup>th</sup> December 2005* at the *Technical Profile* and direction from PSE-O to (VE-T+CEPS+SEPS) will be **70 MW**. If sum of assigned capacities at the *Technical Profile* and direction from PSE-O to (VE-T+CEPS+SEPS) is higher than value of offered cross-border capacity during *Reservation Subperiod 1<sup>st</sup> – 9<sup>th</sup> December*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are curtailed proportionally to the value of offered capacity during *Reservation Subperiod 1<sup>st</sup> – 9<sup>th</sup> December*. Capacities after curtailment are rounded down to entire MWs. Curtailment shall not be a subject of any compensation.

The following graph and table present cross-border transmission capacities at the common borders of CEPS, PSE-O, VE-T offered in monthly *Auction* for the *Reservation Period 1<sup>st</sup> December 2005 – 31<sup>st</sup> December 2005*:



The following table presents the Auction Procedure Schedule for monthly *Auction* for December 2005.

	Publishing of available capacities	Closing date 12:00 (CET)	Publishing of results till 18:00	Issuing of invoice	Maturity date of invoice	Expiration of period for payment
Month	Deadline 1M	Deadline 2M	Deadline 3M	Deadline 4M	Deadline 5M	Deadline 6M
<b>October</b>	02.11.2005	8.11.2005	10.11.2005	11.11.2005	22.11.2005	28.11.2005