

# ANNOUNCEMENT

## OF COORDINATED MONTHLY AUCTION CAPACITIES AT THE COMMON BORDERS OF

CEPS, a.s., PSE – Operator S.A. and Vattenfall Europe Transmission GmbH

**for June 2005**

CEPS, a.s. (CEPS), in its function as Auction Office for the coordinated auction of capacities at the common borders of CEPS, PSE – Operator S.A. (PSE-O) and Vattenfall Europe Transmission GmbH (VE-T) informs, that cross-border transmission capacities at the common borders of CEPS, PSE – O and VE-T offered in monthly *Auction* for the *Reservation Period 1<sup>st</sup> June 2005 – 30<sup>th</sup> June 2005* are as follows at specified *Technical Profiles*:

- PSE-O – (VE-T+CEPS+SEPS)       $A_{in}$  120 MW\*     $A_{out}$  720 MW\*
- VE-T – (PSE-O+CEPS)           $B_{in}$  250 MW     $B_{out}$  718 MW
- CEPS – PSE-O                       $C_{in}$  500 MW\*     $C_{out}$  720 MW\*
- CEPS – VE-T                         $D_{in}$  218 MW     $D_{out}$  500 MW
- SEPS – PSE-O                         $E_{in}$  450 MW\*     $E_{out}$  750 MW\*

\*) Value of offered cross-border capacity during *Reservation Subperiods* at specified *Technical Profiles* are stated as follows:

<i>Reservation Subperiods</i>	$A_{in}$	$A_{out}$	$C_{in}$	$C_{out}$	$E_{in}$	$E_{out}$
5 <sup>th</sup> June 2005	70	520	380	520		
10 <sup>th</sup> June 2005	20	120	120		0	0
11 <sup>th</sup> - 12 <sup>th</sup> June 2005	20	120	400	520		

### Specific curtailment procedure A

There is a specific curtailment procedure applied during *Reservation Subperiod 5<sup>th</sup> June and 11<sup>th</sup> – 12<sup>th</sup> June 2005* because of different curtailment at two *Technical Profiles* during the same *Reservation Subperiod*:

1. There are calculated coefficients of curtailment on *Technical Profile A<sub>OUT</sub>* and *C<sub>IN</sub>* for *Reservation Subperiod 5<sup>th</sup> June and 11<sup>th</sup> – 12<sup>th</sup> June 2005* following these definitions:

**RC A<sub>OUT</sub>** - coefficient of curtailment on *Technical Profile A<sub>OUT</sub>*

**A<sub>out</sub>** - Value of offered cross-border capacity during particular *Reservation Subperiod*

**a<sub>out</sub>** - capacity assigned at the *Technical Profile* and direction from PSE-O to (VE-T+CEPS+SEPS)

**RC C<sub>IN</sub>** - coefficient of curtailment on *Technical Profile C<sub>IN</sub>*

**C<sub>in</sub>** - Value of offered cross-border capacity during particular *Reservation Subperiod*

$c_{in}$  - capacity assigned at the *Technical Profile* and direction from PSE –O to CEPS  
 $pv$  - capacity assigned at the *Commercial Profile* from PSE-O to VE-T  
 $ps$  - capacity assigned at the *Commercial Profile* from PSE-O to SEPS

$$RC A_{OUT} = \text{Min} [ A_{out} / a_{out}; 1 ]$$

$$RC C_{IN} = \text{Min} [ C_{in} / c_{in}; 1 ]$$

2. If  $RC A_{OUT} \leq RC C_{IN}$ , then coefficient  $RC A_{OUT}$  will be used for the curtailment on *Technical Profile*  $A_{OUT}$

3. If  $RC A_{OUT} > RC C_{IN}$ , then  $RC C_{IN}$  will be used for the curtailment on *Technical Profile*  $C_{IN}$  and there is calculated another curtailment coefficient  $[NRC A_{OUT}]$  for the remaining *Commercial Profiles* being a part of *Technical Profile*  $A_{out}$  as follows:

$$[NRC A_{OUT}] = \text{Min} [ (A_{out} - C_{in}) / (pv + ps); 1 ]$$

Specified curtailment procedure based on the same principle will be applied on *Technical Profile* and direction  $A_{in}$  and  $C_{out}$ .

### **Specific curtailment procedure B**

There is a specific curtailment procedure applied during *Reservation Subperiod* 10<sup>th</sup> June 2005 because of different curtailment at three *Technical Profiles* during the same *Reservation Subperiod*. According to the fact that offered capacity on technical profile  $E_{out}$  and  $E_{in}$  is 0 MW in *Reservation Subperiod* 10<sup>th</sup> June 2005, specific curtailment procedure is applied on *Commercial Profiles* PSE-O – CEPS and PSE-O – VE-T:

1. There are calculated coefficients of curtailment on *Technical Profile*  $A_{OUT}$ ,  $C_{IN}$  for *Reservation Subperiod* 10<sup>th</sup> June 2005 following these definitions:

$RC A_{OUT}^*$  - coefficient of curtailment on *Technical Profile*  $A_{OUT}$

$A_{out}$  - Value of offered cross-border capacity during particular *Reservation Subperiod*

$RC C_{IN}$  - coefficient of curtailment on *Technical Profile*  $C_{IN}$

$C_{in}$  - Value of offered cross-border capacity during particular *Reservation Subperiod*

$c_{in}$  - capacity assigned at the *Technical Profile* and direction from PSE –O to CEPS

$pv$  - capacity assigned at the *Commercial Profile* from PSE-O to VE-T

$pc$  - capacity assigned at the *Commercial Profile* from PSE-O to CEPS

$$RC A_{OUT}^* = \text{Min} [ A_{out} / (pv + pc); 1 ]$$

$$RC C_{IN} = \text{Min} [ C_{in} / c_{in}; 1 ]$$

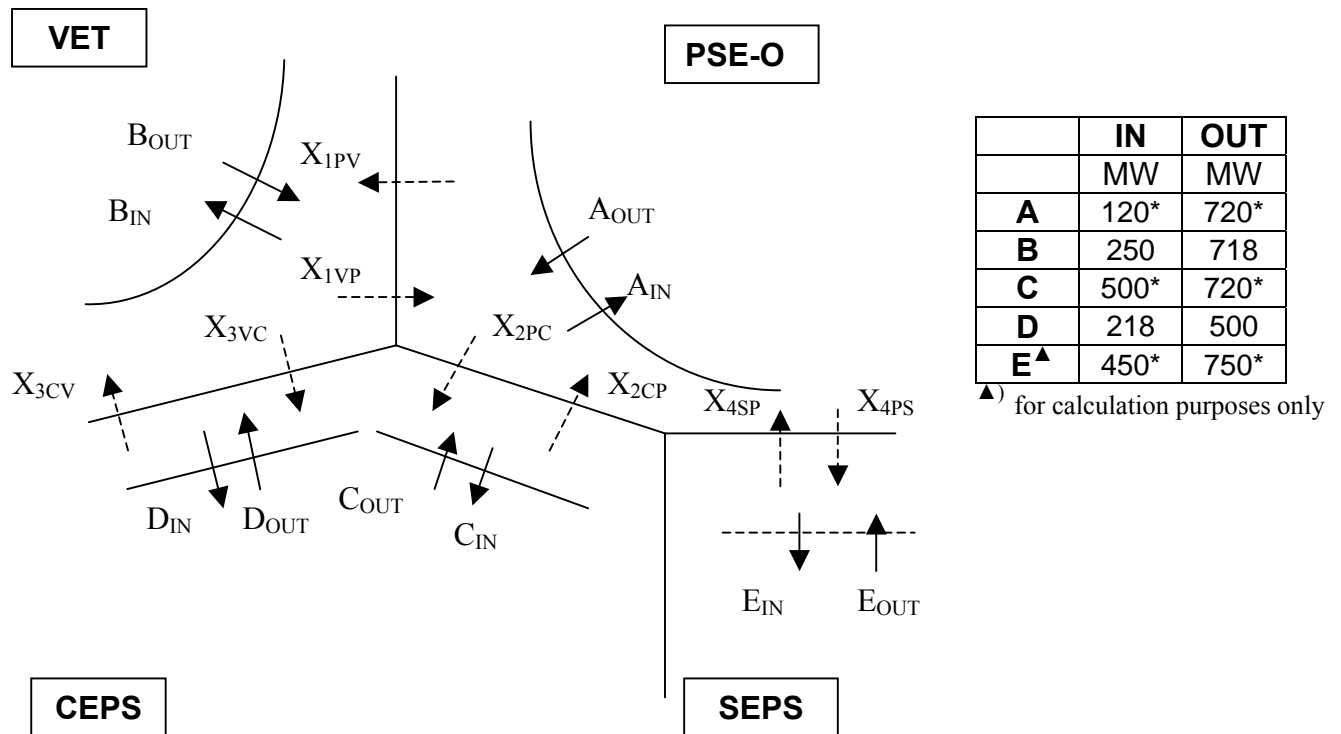
2. If  $RC A_{OUT}^* \leq RC C_{IN}$  then coefficient  $RC A_{OUT}^*$  will be used for the curtailment of capacities on *Commercial Profile* from PSE-O to CEPS and from PSE-O to VE-T.

3. If  $RC C_{IN} < RC A_{OUT}^*$  then  $RC C_{IN}$  will be used for the curtailment on *Technical Profile*  $C_{IN}$  and there is calculated another curtailment coefficient  $[NRC A_{OUT}^*]$  for the *Commercial Profile* from PSE-O to VE-T as follows:

$$[NRC A_{OUT}^*] = (A_{out} - C_{in}) / pv$$

Specified curtailment procedure based on the same principle will be applied on *Technical Profile* and direction  $A_{in}$  and  $C_{out}$ .

The following graph and table present cross-border transmission capacities at the common borders of CEPS, PSE-O, VE-T offered in monthly auction for the *Reservation Period* 1<sup>st</sup> June 2005 – 30<sup>th</sup> June 2005:



The following table presents the Auction Procedure Schedule for monthly Auction for June 2005.

	Publishing of available capacities	Closing date 12:00 (CET)	Publishing of results till 18:00	Issuing of invoice	Maturity date of invoice	Expiration of period for payment
Month	Deadline 1M	Deadline 2M	Deadline 3M	Deadline 4M	Deadline 5M	Deadline 6M
June	04.05.2005	10.05.2005	12.05.2005	13.05.2005	24.05.2005	30.05.2005