

RESULTS

OF COORDINATED MONTHLY AUCTION OF CAPACITIES AT THE COMMON BORDERS OF

CEPS, a.s., PSE – Operator S.A. and Vattenfall Europe Transmission GmbH

for May 2005

ČEPS, a.s. (CEPS), in its function as Auction Office for the COORDINATED AUCTION OF CAPACITIES at the common borders of CEPS, PSE – Operator S.A. (PSE-O) and Vattenfall Europe Transmission GmbH (VE-T), has offered in the monthly Auction for the Reservation Period **1st May 2005 – 31st May 2005** the following cross-border transmission capacities at the common borders of CEPS, PSE-O and VE-T:

Technical Profile Direction	Offered Capacity IN [MW]	Offered Capacity OUT [MW]
PSE-O – (CEPS+VE-T+SEPS)	120	320*
VE-T – (CEPS+PSE-O)	150	718
CEPS – PSE-O	200 **	720
CEPS – VE-T	218	500
SEPS – PSE-O	450	750

*) Value of offered cross-border capacity during *Reservation Subperiod* 10th – 15th May 2005 and during *Reservation Subperiod* 19th May 2005 for the direction from PSE-O to (VE-T+CEPS+SEPS) will be 220 MW.

If sum of assigned capacities at the technical profile and direction from PSE-O to (VE-T+CEPS+SEPS) is higher than value of offered capacity during *Reservation Subperiod* 10th – 15th May 2005 and during *Reservation Subperiod* 19th May 2005, assigned capacities in these Subperiods at this technical profile are curtailed proportionally to the value of offered capacity in the *Reservation Subperiod* 10th – 15th May 2005 and during *Reservation Subperiod* 19th May 2005.

**) Value of offered cross-border capacity during *Reservation Subperiod* 10th – 14th May 2005 and during *Reservation Subperiod* 16th – 17th May 2005 for the direction from PSE-O to CEPS will be 100 MW.

If sum of assigned capacities at the technical profile and direction from PSE-O to CEPS is higher than value of offered capacity during *Reservation Subperiod* 10th – 14th May 2005 and during *Reservation Subperiod* 16th – 17th May 2005, assigned capacities in these Subperiods at this technical profile are curtailed proportionally to the value of offered capacity during *Reservation Subperiod* 10th – 14th May 2005 and during *Reservation Subperiod* 16th – 17th May 2005.

Specific curtailment procedure

According to published Announcement of monthly Auction for May 2005 there is a specific curtailment procedure applied during *Reservation Subperiod* 10th – 14th May 2005 because of different curtailment at two technical profiles during the same *Reservation Subperiod*.

The coefficient **RC A_{OUT}** will be used for the curtailment on technical profile A_{OUT}.

$$\mathbf{RC A_{OUT}} = A_{out} / \mathbf{a_{out}}$$

A_{out} - Value of offered cross-border capacity during *Reservation Subperiod* 10th – 14th May 2005

a_{out} - capacity assigned at the technical profile and direction from PSE-O to (VE-T+CEPS+SEPS)

There have been assigned the following cross-border transmission capacities at the common borders of CEPS, PSE-O and VE-T in monthly Auction for the Reservation Period **1st May 2005 – 31st May 2005**:

Commercial Profile Direction	Total Promise of Capacity (MW)	Auction price (EUR/MW)
PSE-O → CEPS	115	3 035.53
CEPS → PSE-O	60	446.00
VE-T → CEPS	205	0.00
CEPS → VE-T	25	10 800.00
PSE-O → SEPS	78	3 035.53
SEPS → PSE-O	60	446.00
VE-T → PSE-O	0	446.00
PSE-O → VE-T	123	10 800.00

Commercial Profile Direction	Number of Auction Participants	Number of Bids
PSE-O → CEPS	10	69
CEPS → PSE-O	9	33
VE-T → CEPS	3	15
CEPS → VE-T	7	46
PSE-O → SEPS	13	101
SEPS → PSE-O	4	17
VE-T → PSE-O	2	7
PSE-O → VE-T	16	83

Several bids had to be rejected by the Auction Office due to violation of the Auction Rules.