

ANNOUNCEMENT

OF COORDINATED MONTHLY AUCTION CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná
prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

for March 2009

CEPS, a.s. (CEPS), in its function as Auction Office for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T), informs, that cross-border transmission capacities at the common borders of CEPS, E.ON, PSE - O, SEPS, a.s. and VE-T offered in monthly *Auction* for the *Reservation Period* of **1st March 2009 – 31st March 2009** are as follows at specified *Technical Profiles*:

Technical Profile	Offered Capacity IN [MW]		Offered Capacity OUT [MW]	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A _{in}	0	A _{out}	400
VE-T - (CEPS + PSE-O)	B _{in}	357	B _{out}	102
CEPS - PSE-O	C _{in}	400	C _{out}	600
SEPS, a.s. - (CEPS+PSE-O)	E _{in}	800*	E _{out}	500
E.ON - CEPS	F _{in}	357	F _{out}	103
CEPS - SEPS, a.s.	G _{in}	300	G _{out}	500**
SEPS, a.s. - PSE-O	H _{in}	300	H _{out}	500

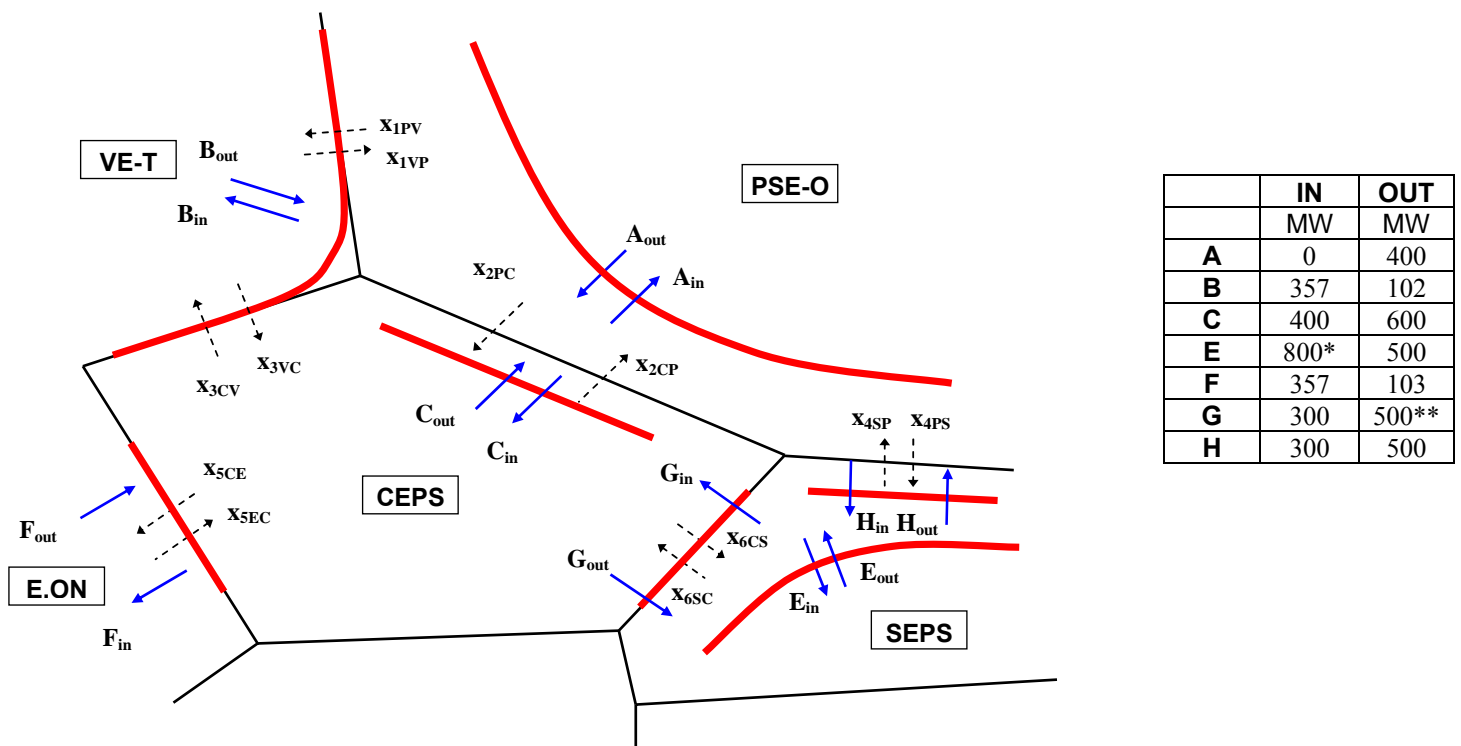
*) Value of cross-border capacity announced for *Reservation Subperiod 16th - 31st March 2009* from (CEPS + PSE-O) to SEPS is **650 MW**.

If sum of assigned capacities at the *Technical Profile* and direction from (CEPS + PSE-O) to SEPS, a.s. is higher than value of cross-border capacity announced for *Reservation Subperiod*, assigned capacities at this *Technical Profile* and direction during given *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for given *Reservation Subperiod*. Reduction may not be a subject of any compensation.

) Value of cross-border capacity announced for *Reservation Subperiod 16th - 31st March 2009* from CEPS to SEPS, a.s. is **350 MW.

If sum of assigned capacities at the *Technical Profile* and direction from CEPS to SEPS, a.s. is higher than value of cross-border capacity announced for *Reservation Subperiod*, assigned capacities at this *Technical Profile* and direction during given *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for given *Reservation Subperiod*. Reduction may not be a subject of any compensation.

The following graph and table present cross-border transmission capacities at the common borders of CEPS, E.ON, PSE – O, SEPS, a.s. and VE-T offered in monthly *Auction* for the *Reservation Period 1st March 2009 – 31st March 2009*:



The following table presents the Auction Procedure Schedule for monthly *Auction* for March 2009.

	Publishing Offered Capacities	Closing date for submitting Bids 12:00 (CET)	Publishing results until 15:00	Issuing invoices	Due date of invoices	Expiration of payment period
	Deadline 1M	Deadline 2M	Deadline 3M	Deadline 4M	Deadline 5M	Deadline 6M
March	03.02.2009	10.02.2009	11.02.2009	12.02.2009	24.02.2009	04.03.2009