

# ANNOUNCEMENT

## OF COORDINATED MONTHLY AUCTION CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná  
prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

**for April 2007**

CEPS, a.s. (CEPS), in its function as Auction Office for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T), informs, that cross-border transmission capacities at the common borders of CEPS, E.ON, PSE - O, SEPS, a.s. and VE-T offered in monthly *Auction* for the *Reservation Period* of **1<sup>st</sup> April 2007 – 30<sup>th</sup> April 2007** are as follows at specified *Technical Profiles*:

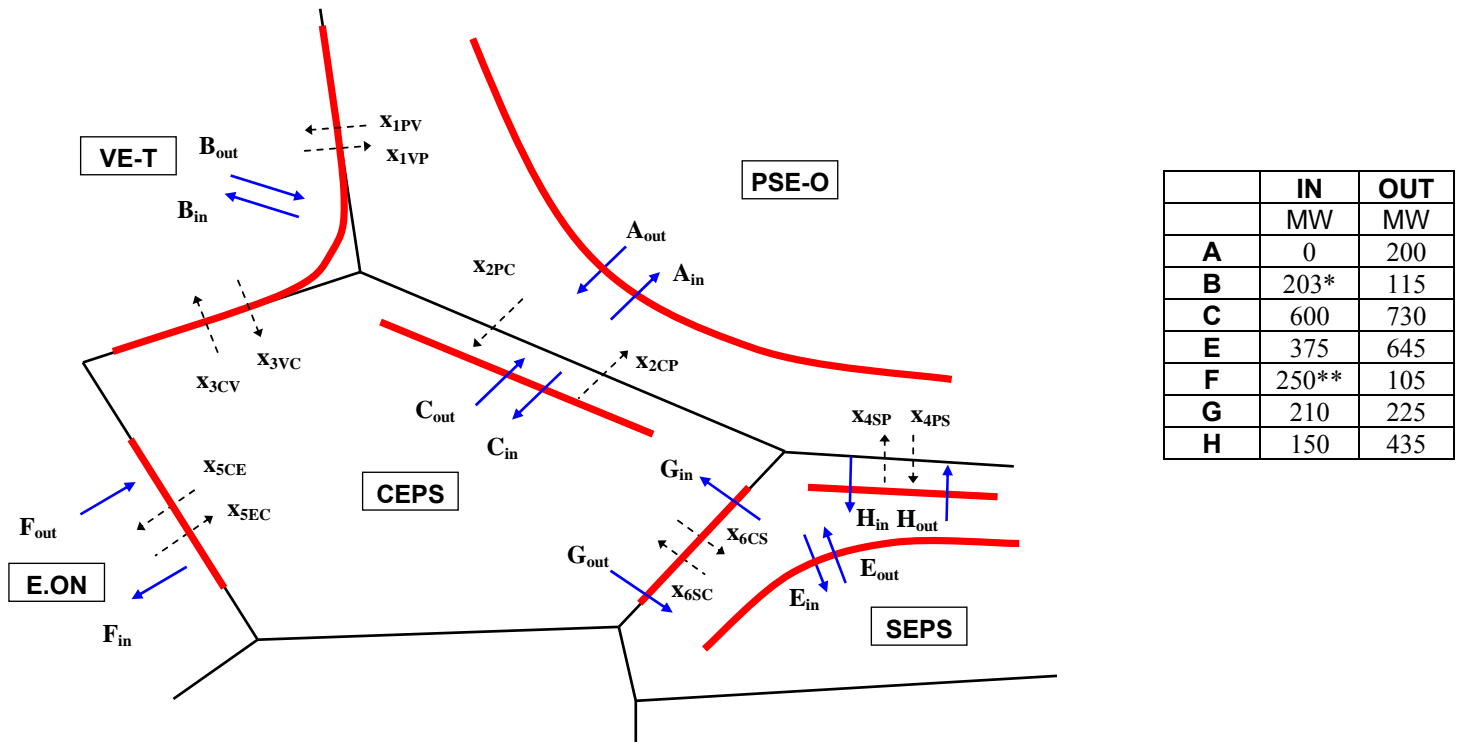
<b>Technical Profile</b>	<b>Offered Capacity IN [MW]</b>		<b>Offered Capacity OUT [MW]</b>	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A <sub>in</sub>	0	A <sub>out</sub>	200
VE-T - (CEPS + PSE-O)	B <sub>in</sub>	203*	B <sub>out</sub>	115
CEPS - PSE-O	C <sub>in</sub>	600	C <sub>out</sub>	730
SEPS, a.s. - (CEPS+PSE-O)	E <sub>in</sub>	375	E <sub>out</sub>	645
E.ON - CEPS	F <sub>in</sub>	250**	F <sub>out</sub>	105
CEPS - SEPS, a.s.	G <sub>in</sub>	210	G <sub>out</sub>	225
SEPS, a.s. - PSE-O	H <sub>in</sub>	150	H <sub>out</sub>	435

\*) Value of cross-border capacity announced for *Reservation Subperiod 23<sup>rd</sup> - 26<sup>th</sup> April 2007* at the *Technical Profile* and direction from (CEPS + PSE-O) to VE-T is **153 MW**. If sum of assigned capacities at the *Technical Profile* and direction from (CEPS + PSE-O) to VE-T is higher than value of cross-border capacity announced for *Reservation Subperiod 23<sup>rd</sup> - 26<sup>th</sup> April*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for *Reservation Subperiod 23<sup>rd</sup> - 26<sup>th</sup> April*. Reduction may not be a subject of any compensation.

\*\*) Value of cross-border capacity announced for *Reservation Subperiod 23<sup>rd</sup> - 26<sup>th</sup> April 2007* at the *Technical Profile* and direction from CEPS to E.ON is **200 MW**. If sum of assigned capacities at the *Technical Profile* and direction from CEPS to E.ON is higher than value of cross-border capacity announced for *Reservation Subperiod 23<sup>rd</sup> - 26<sup>th</sup> April*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for *Reservation Subperiod 23<sup>rd</sup> - 26<sup>th</sup> April*. Reduction may not be a subject of any compensation.

Any *Capacity*, which should become *Promised Capacity* to *Auction Participant* after the proportional reduction in *Reservation Subperiod*, is rounded down to entire MWs.

The following graph and table present cross-border transmission capacities at the common borders of CEPS, E.ON, PSE – O, SEPS, a.s. and VE-T offered in monthly *Auction* for the *Reservation Period: 1<sup>st</sup> April 2007 – 30<sup>th</sup> April 2007*



The following table presents the Auction Procedure Schedule for monthly *Auction* for April 2007.

	Publishing Offered Capacities	Closing date for submitting Bids 12:00 (CET)	Publishing results until 18:00	Issuing invoices	Due date of invoices	Expiration of payment period
Month	Deadline 1M	Deadline 2M	Deadline 3M	Deadline 4M	Deadline 5M	Deadline 6M
<b>April</b>	06.03.2007	13.03.2007	14.03.2007	16.03.2007	26.03.2007	02.04.2007