

# ANNOUNCEMENT

## OF COORDINATED MONTHLY AUCTION CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná  
prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

**for January 2006**

CEPS, a.s. (CEPS), in its function as Auction Office for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T), informs, that cross-border transmission capacities at the common borders of CEPS, E.ON, PSE - O, SEPS, a.s. and VE-T offered in monthly *Auction* for the *Reservation Period* of **1<sup>st</sup> January 2006 – 31<sup>st</sup> January 2006** are as follows at specified *Technical Profiles*:

<b>Technical Profile</b>	<b>Offered Capacity IN [MW]</b>		<b>Offered Capacity OUT [MW]</b>	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A <sub>in</sub>	0	A <sub>out</sub>	415*
VE-T - (CEPS + PSE-O)	B <sub>in</sub>	259	B <sub>out</sub>	205
CEPS - PSE-O	C <sub>in</sub>	100**	C <sub>out</sub>	749
SEPS, a.s. - (CEPS+PSE-O)	E <sub>in</sub>	465	E <sub>out</sub>	707
E.ON - CEPS	F <sub>in</sub>	103	F <sub>out</sub>	110
CEPS - SEPS, a.s.	G <sub>in</sub>	303	G <sub>out</sub>	315
SEPS, a.s. - PSE-O	H <sub>in</sub>	150	H <sub>out</sub>	404

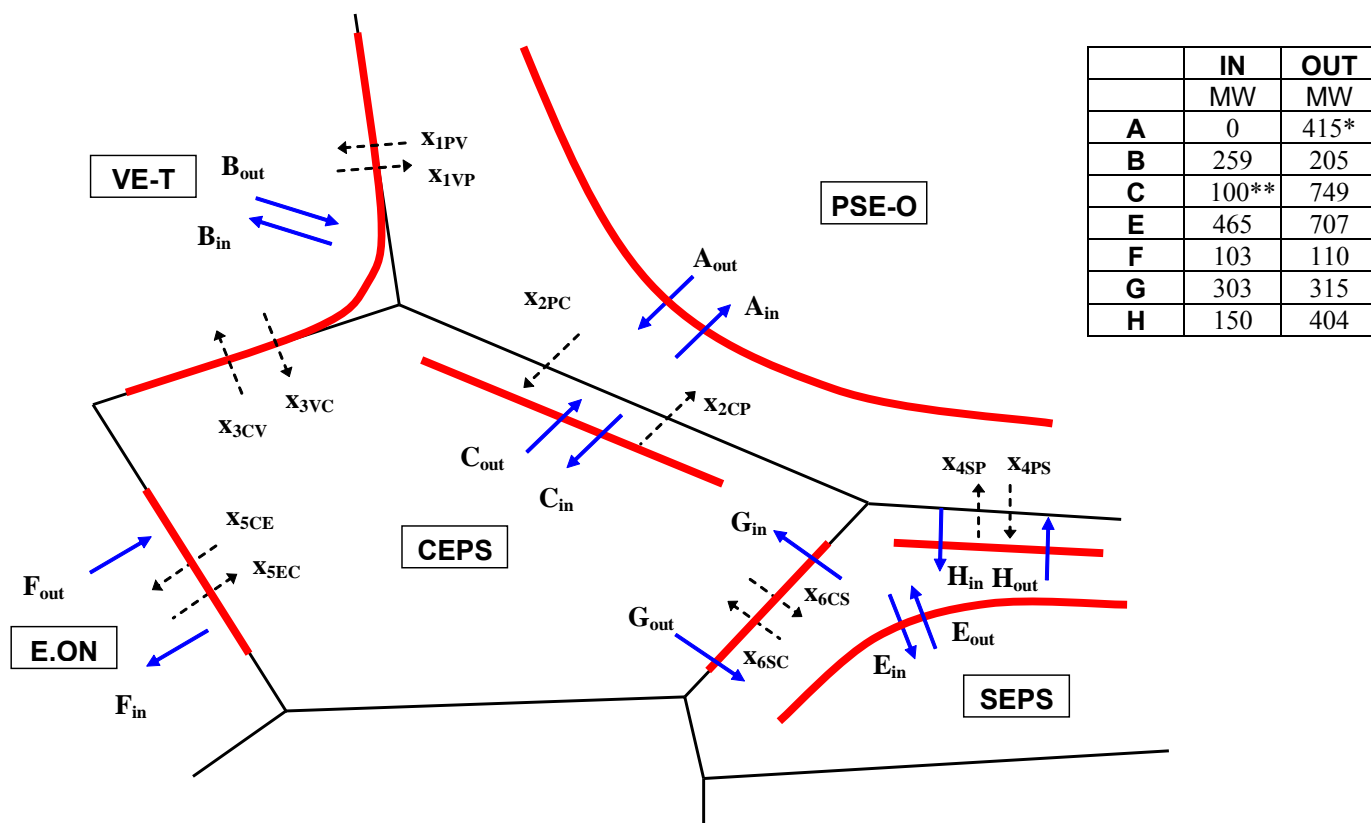
\*) Value of cross-border capacity announced for *Reservation Subperiod 21<sup>st</sup> – 22<sup>nd</sup> January 2005* at the *Technical Profile* and direction from PSE-O to (CEPS + SEPS, a.s. + VE-T) will be **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

Value of cross-border capacity announced for *Reservation Subperiod 28<sup>th</sup> – 29<sup>th</sup> January 2005* at the *Technical Profile* and direction from PSE-O to (CEPS + SEPS, a.s. + VE-T) will be **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

\*\*) Value of cross-border capacity announced for *Reservation Subperiod 21<sup>st</sup> – 22<sup>nd</sup> January 2005* at the *Technical Profile* and direction from PSE-O to CEPS will be **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

Value of cross-border capacity announced for *Reservation Subperiod 28<sup>th</sup> – 29<sup>th</sup> January 2005* at the *Technical Profile* and direction from PSE-O to CEPS will be **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

The following graph and table present cross-border transmission capacities at the common borders of CEPS, E.ON, PSE – O, SEPS, a.s. and VE-T offered in monthly *Auction* for the *Reservation Period 1<sup>st</sup> January 2006 – 31<sup>st</sup> January 2006*:



The following tables present the Auction Procedure Schedule for monthly *Auction* for January 2006.

	Publishing Offered Capacities	Closing date for submitting Bids 12:00 (CET)	Publishing results until 18:00	Issuing invoices	Due date of invoices	Expiration of payment period
Month	Deadline 1M	Deadline 2M	Deadline 3M	Deadline 4M	Deadline 5M	Deadline 6M
January	06.12.2005	13.12.2005	15.12.2005	16.12.2005	28.12.2005	03.01.2006