

# ANNOUNCEMENT

## OF COORDINATED MONTHLY AUCTION CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., transpower stromübertragungs gmbh, PSE – Operator S.A.,  
Slovenská elektrizačná prenosová sústava, a.s. and Vattenfall Europe  
Transmission GmbH**

**for August 2009**

CEPS, a.s. (CEPS), in its function as Auction Office for the coordinated auction of capacities at the common borders of CEPS, transpower stromübertragungs gmbh (TPS), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T), informs, that cross-border transmission capacities at the common borders of CEPS, TPS, PSE - O, SEPS, a.s. and VE-T offered in monthly *Auction* for the *Reservation Period* of **1<sup>st</sup> August 2009 – 31<sup>st</sup> August 2009** are as follows at specified *Technical Profiles*:

<b>Technical Profile</b>	<b>Offered Capacity IN [MW]</b>		<b>Offered Capacity OUT [MW]</b>	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A <sub>in</sub>	0	A <sub>out</sub>	700*
VE-T - (CEPS + PSE-O)	B <sub>in</sub>	407	B <sub>out</sub>	102
CEPS - PSE-O	C <sub>in</sub>	600**	C <sub>out</sub>	600
SEPS, a.s. - (CEPS+PSE-O)	E <sub>in</sub>	700***	E <sub>out</sub>	500
TPS - CEPS	F <sub>in</sub>	407	F <sub>out</sub>	103
CEPS - SEPS, a.s.	G <sub>in</sub>	300	G <sub>out</sub>	400+
SEPS, a.s. - PSE-O	H <sub>in</sub>	400++	H <sub>out</sub>	500+++

\*) Value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009* at the *Technical Profile* and direction from PSE-O to (CEPS + SEPS, a.s. + VE-T) is **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

\*\*) Value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009* at the *Technical Profile* and direction from PSE-O to CEPS is **400 MW**. If sum of assigned capacities at the *Technical Profile* and direction from PSE-O to CEPS is higher than value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009*. Reduction may not be a subject of any compensation.

\*\*\*) Value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009* at the *Technical Profile* and direction from (CEPS + PSE-O) to SEPS, a.s. is **400 MW**. If sum of assigned capacities at the *Technical Profile* and direction from (CEPS + PSE-O) to SEPS, a.s. is higher than value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity

announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009*. Reduction may not be a subject of any compensation.

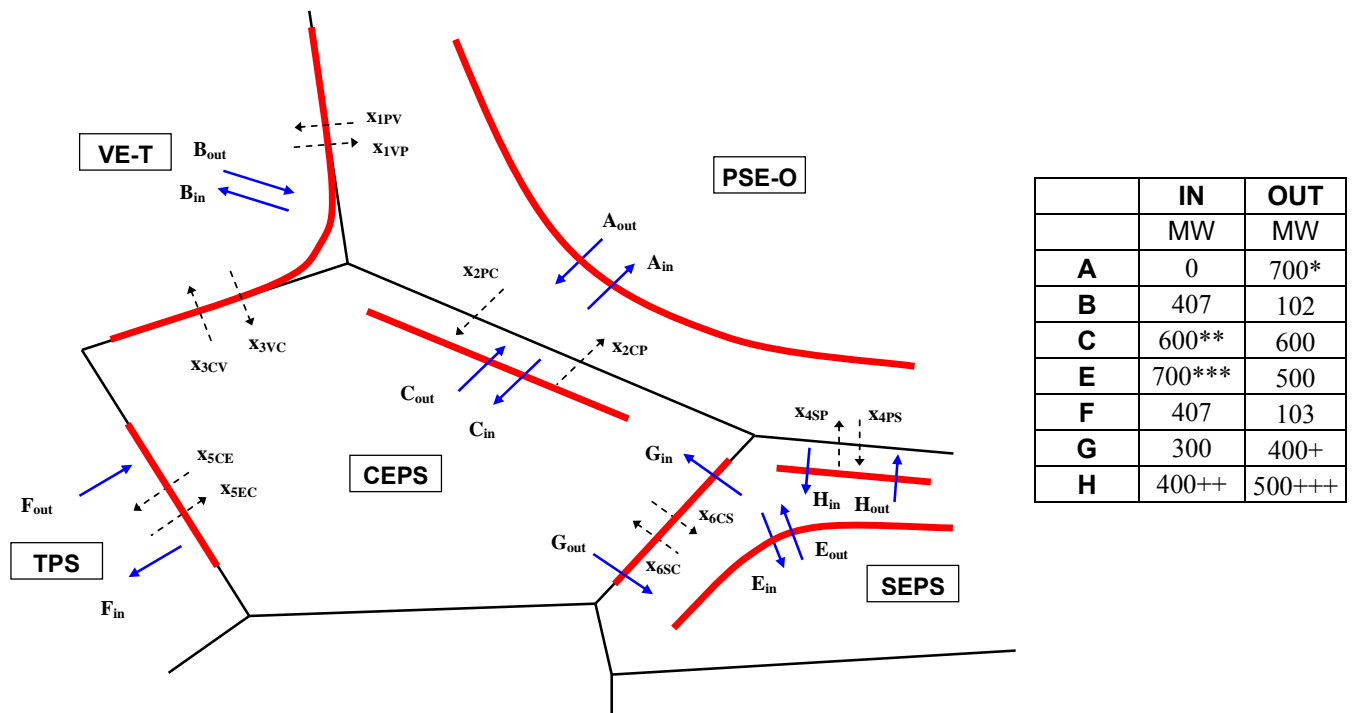
+) Value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009* at the *Technical Profile* and direction from CEPS to SEPS, a.s. is **100 MW**. If sum of assigned capacities at the *Technical Profile* and direction from CEPS to SEPS, a.s. is higher than value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009*. Reduction may not be a subject of any compensation.

++) Value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009* at the *Technical Profile* and direction from PSE-O to SEPS, a.s. is **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

+++) Value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009* at the *Technical Profile* and direction from SEPS, a.s. to PSE-O is **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

Any *Capacity*, which should become *Promised Capacity to Auction Participant* after the proportional reduction in *Reservation Subperiod*, is rounded down to entire MWs.

The following graph and table present cross-border transmission capacities at the common borders of CEPS, TPS, PSE – O, SEPS, a.s. and VE-T offered in monthly *Auction* for the *Reservation Period 1<sup>st</sup> August 2009 – 31<sup>st</sup> August 2009*:



The following table presents the Auction Procedure Schedule for monthly *Auction* for August 2009.

	<b>Publishing Offered Capacities</b>	<b>Closing date for submitting Bids 12:00 (CET)</b>	<b>Publishing results until 15:00</b>	<b>Issuing invoices</b>	<b>Due date of invoices</b>	<b>Expiration of payment period</b>
	<b>Deadline 1M</b>	<b>Deadline 2M</b>	<b>Deadline 3M</b>	<b>Deadline 4M</b>	<b>Deadline 5M</b>	<b>Deadline 6M</b>
<b>August</b>	07.07.2009	14.07.2009	15.07.2009	16.07.2009	28.07.2009	05.08.2009