

ANNOUNCEMENT

OF COORDINATED MONTHLY AUCTION CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná
prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

for February 2007

CEPS, a.s. (CEPS), in its function as Auction Office for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T), informs, that cross-border transmission capacities at the common borders of CEPS, E.ON, PSE - O, SEPS, a.s. and VE-T offered in monthly *Auction* for the *Reservation Period* of **1st February 2007 – 28th February 2007** are as follows at specified *Technical Profiles*:

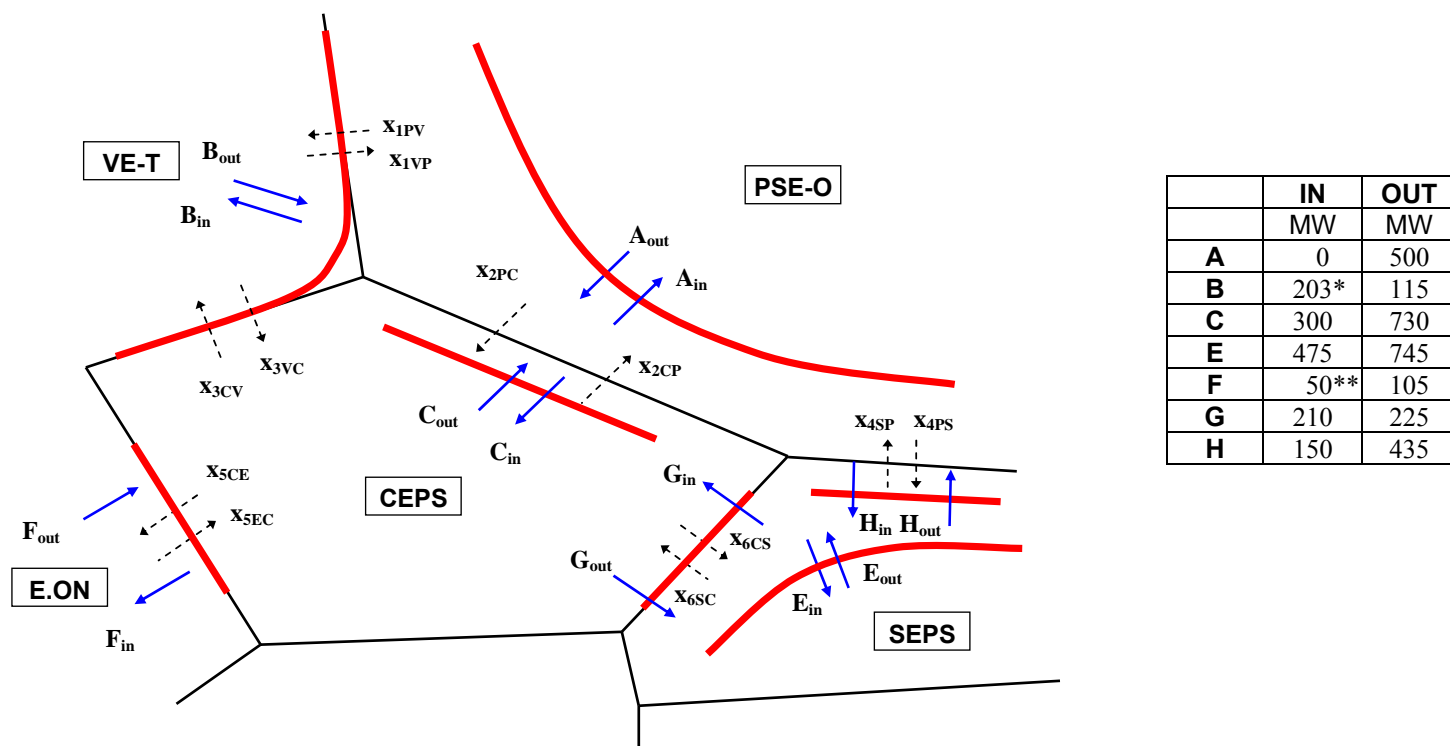
Technical Profile	Offered Capacity IN [MW]		Offered Capacity OUT [MW]	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A _{in}	0	A _{out}	500
VE-T - (CEPS + PSE-O)	B _{in}	203*	B _{out}	115
CEPS - PSE-O	C _{in}	300	C _{out}	730
SEPS, a.s. - (CEPS+PSE-O)	E _{in}	475	E _{out}	745
E.ON - CEPS	F _{in}	50**	F _{out}	105
CEPS - SEPS, a.s.	G _{in}	210	G _{out}	225
SEPS, a.s. - PSE-O	H _{in}	150	H _{out}	435

*) Value of cross-border capacity announced for *Reservation Subperiod 5th - 8th February 2007* at the *Technical Profile* and direction from (CEPS + PSE-O) to VE-T is **153 MW**. If sum of assigned capacities at the *Technical Profile* and direction from (CEPS + PSE-O) to VE-T is higher than value of cross-border capacity announced for *Reservation Subperiod 5th - 8th February 2007*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for *Reservation Subperiod 5th - 8th February 2007*. Reduction may not be a subject of any compensation.

) Value of cross-border capacity announced for *Reservation Subperiod 5th - 8th February 2007* at the *Technical Profile* and direction from CEPS to E.ON is **0 MW. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

Any *Capacity*, which should become *Promised Capacity* to *Auction Participant* after the proportional reduction in *Reservation Subperiod*, is rounded down to entire MWs.

The following graph and table present cross-border transmission capacities at the common borders of CEPS, E.ON, PSE – O, SEPS, a.s. and VE-T offered in monthly *Auction* for the *Reservation Period 1st February 2007 – 28th February 2007*:



The following table presents the Auction Procedure Schedule for monthly *Auction* for February 2007.

	Publishing Offered Capacities	Closing date for submitting Bids 12:00 (CET)	Publishing results until 18:00	Issuing invoices	Due date of invoices	Expiration of payment period
Month	Deadline 1M	Deadline 2M	Deadline 3M	Deadline 4M	Deadline 5M	Deadline 6M
February	09.01.2007	16.01.2007	17.01.2007	18.01.2007	29.01.2007	05.02.2007