

# RESULTS

## OF COORDINATED MONTHLY AUCTION OF CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., transpower stromübertragungs gmbh, PSE – Operator S.A.,  
Slovenská elektrizačná prenosová sústava, a.s. and Vattenfall Europe  
Transmission GmbH**

### for October 2009

CEPS, a.s. (CEPS), in its function as the *Auction Office* for the coordinated auction of capacities at the common borders of CEPS, transpower stromübertragungs gmbh (TPS), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T) has offered in the monthly *Auction* for the *Reservation Period* of **1<sup>st</sup> October 2009 – 31<sup>st</sup> October 2009** the following cross-border transmission capacities at the common borders of CEPS, TPS, PSE-O, SEPS, a.s. and VE-T:

Technical Profile	Offered Capacity IN [MW]		Offered Capacity OUT [MW]	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A <sub>in</sub>	0	A <sub>out</sub>	200
VE-T - (CEPS + PSE-O)	B <sub>in</sub>	407	B <sub>out</sub>	102
CEPS - PSE-O	C <sub>in</sub>	600*	C <sub>out</sub>	600
SEPS, a.s. - (CEPS+PSE-O)	E <sub>in</sub>	700	E <sub>out</sub>	500
TPS - CEPS	F <sub>in</sub>	407	F <sub>out</sub>	103
CEPS - SEPS, a.s.	G <sub>in</sub>	300	G <sub>out</sub>	500
SEPS, a.s. - PSE-O	H <sub>in</sub>	400	H <sub>out</sub>	500

\*) Value of cross-border capacity announced for *Reservation Subperiod 26<sup>th</sup> - 29<sup>th</sup> October 2009* at the *Technical Profile* and direction from PSE-O to CEPS is **400 MW**. If sum of assigned capacities at the *Technical Profile* and direction from PSE-O to CEPS is higher than value of cross-border capacity announced for *Reservation Subperiod 26<sup>th</sup> - 29<sup>th</sup> October 2009*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for *Reservation Subperiod 26<sup>th</sup> - 29<sup>th</sup> October 2009*. Reduction may not be a subject of any compensation.

There have been assigned the following cross-border transmission capacities at the common borders of CEPS, TPS, PSE-O, SEPS, a.s. and VE-T in the monthly *Auction* for the *Reservation Period 1<sup>st</sup> October 2009 – 31<sup>st</sup> October 2009*:

<b>Commercial Profile Direction</b>	<b>Total Promise of Capacity (MW)</b>	<b>Auction Price (EUR/MW)</b>
PSE-O → CEPS	70	2 373,00
CEPS → PSE-O	0	0,00
VE-T → CEPS	95	67,00
CEPS → VE-T	290	88,00
PSE-O → SEPS	10	2 373,00
SEPS → PSE-O	0	0,00
VE-T → PSE-O	0	67,00
PSE-O → VE-T	115	2 373,00
CEPS → SEPS	483	246,00
SEPS → CEPS	300	10,00
CEPS → TPS	390	158,16
TPS → CEPS	100	290,00

<b>Commercial Profile Direction</b>	<b>Number of Auction Participants</b>	<b>Number of Bids</b>	<b>Total Requested Capacity (MW)</b>
PSE-O → CEPS	9	31	285
CEPS → PSE-O	0	0	0
VE-T → CEPS	8	17	205
CEPS → VE-T	15	47	550
PSE-O → SEPS	6	32	225
SEPS → PSE-O	0	0	0
VE-T → PSE-O	0	0	0
PSE-O → VE-T	14	87	870
CEPS → SEPS	20	92	1 123
SEPS → CEPS	12	31	420
CEPS → TPS	23	80	955
TPS → CEPS	14	36	515