

# RESULTS

## OF COORDINATED MONTHLY AUCTION OF CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná  
prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

**for July 2009**

CEPS, a.s. (CEPS), in its function as the *Auction Office* for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH/transpower stromübertragungs gmbh (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T) has offered in the monthly *Auction* for the *Reservation Period* of **1<sup>st</sup> July 2009 – 31<sup>st</sup> July 2009** the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS, a.s. and VE-T:

<b>Technical Profile</b>	<b>Offered Capacity IN [MW]</b>		<b>Offered Capacity OUT [MW]</b>	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A <sub>in</sub>	0	A <sub>out</sub>	700
VE-T - (CEPS + PSE-O)	B <sub>in</sub>	457*	B <sub>out</sub>	102
CEPS - PSE-O	C <sub>in</sub>	400	C <sub>out</sub>	600
SEPS, a.s. - (CEPS+PSE-O)	E <sub>in</sub>	800	E <sub>out</sub>	500
E.ON - CEPS	F <sub>in</sub>	457**	F <sub>out</sub>	103
CEPS - SEPS, a.s.	G <sub>in</sub>	300	G <sub>out</sub>	400
SEPS, a.s. - PSE-O	H <sub>in</sub>	400	H <sub>out</sub>	500

\*) Value of cross-border capacity announced for *Reservation Subperiod 7<sup>th</sup> - 10<sup>th</sup> July 2009* from (CEPS + PSE-O) to VE-T is **357 MW**.

If sum of assigned capacities at the *Technical Profile* and direction from (CEPS + PSE-O) to VE-T. is higher than value of cross-border capacity announced for *Reservation Subperiod*, assigned capacities at this *Technical Profile* and direction during given *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for given *Reservation Subperiod*. Reduction may not be a subject of any compensation.

\*\*) Value of cross-border capacity announced for *Reservation Subperiod 7<sup>th</sup> - 10<sup>th</sup> July 2009* from CEPS to E.ON is **357 MW**.

If sum of assigned capacities at the *Technical Profile* and direction from CEPS to E.ON is higher than value of cross-border capacity announced for *Reservation Subperiod*, assigned capacities at this *Technical Profile* and direction during given *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for given *Reservation Subperiod*. Reduction may not be a subject of any compensation.

There have been assigned the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS, a.s. and VE-T in the monthly *Auction* for the *Reservation Period 1<sup>st</sup> July 2009 – 31<sup>st</sup> July 2009*:

<b>Commercial Profile Direction</b>	<b>Total Promise of Capacity (MW)</b>	<b>Auction Price (EUR/MW)</b>
PSE-O → CEPS	265	1194,52
CEPS → PSE-O	0	0,00
VE-T → CEPS	99	67,00
CEPS → VE-T	60	758,88
PSE-O → SEPS	45	1194,52
SEPS → PSE-O	0	0,00
VE-T → PSE-O	0	67,00
PSE-O → VE-T	390	1194,52
CEPS → SEPS	385	307,00
SEPS → CEPS	295	<b>15,00*</b>
CEPS → E.ON	445	372,00
E.ON → CEPS	99	81,80

**\*) Marginal Bids were accepted in order of their individual “time stamp” according to the Auction Rules, Article 4.3.**

<b>Commercial Profile Direction</b>	<b>Number of Auction Participants</b>	<b>Number of Bids</b>	<b>Total Requested Capacity (MW)</b>
PSE-O → CEPS	13	67	760
CEPS → PSE-O	0	0	0
VE-T → CEPS	10	34	409
CEPS → VE-T	16	79	920
PSE-O → SEPS	6	20	145
SEPS → PSE-O	0	0	0
VE-T → PSE-O	0	0	0
PSE-O → VE-T	17	99	1275
CEPS → SEPS	17	114	1065
SEPS → CEPS	12	44	585
CEPS → E.ON	22	115	1365
E.ON → CEPS	13	39	474