

RESULTS

OF COORDINATED MONTHLY AUCTION OF CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná
prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

for March 2009

CEPS, a.s. (CEPS), in its function as the *Auction Office* for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T) has offered in the monthly *Auction* for the *Reservation Period* of **1st March 2009 – 31st March 2009** the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS, a.s. and VE-T:

Technical Profile	Offered Capacity IN [MW]		Offered Capacity OUT [MW]	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A _{in}	0	A _{out}	400
VE-T - (CEPS + PSE-O)	B _{in}	357	B _{out}	102
CEPS - PSE-O	C _{in}	400	C _{out}	600
SEPS, a.s. - (CEPS+PSE-O)	E _{in}	800*	E _{out}	500
E.ON - CEPS	F _{in}	357	F _{out}	103
CEPS - SEPS, a.s.	G _{in}	300	G _{out}	500**
SEPS, a.s. - PSE-O	H _{in}	300	H _{out}	500

*) Value of cross-border capacity announced for *Reservation Subperiod 16th - 31st March 2009* from (CEPS + PSE-O) to SEPS is **650 MW**.

If sum of assigned capacities at the *Technical Profile* and direction from (CEPS + PSE-O) to SEPS, a.s. is higher than value of cross-border capacity announced for *Reservation Subperiod*, assigned capacities at this *Technical Profile* and direction during given *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for given *Reservation Subperiod*. Reduction may not be a subject of any compensation.

) Value of cross-border capacity announced for *Reservation Subperiod 16th - 31st March 2009* from CEPS to SEPS, a.s. is **350 MW.

If sum of assigned capacities at the *Technical Profile* and direction from CEPS to SEPS, a.s. is higher than value of cross-border capacity announced for *Reservation Subperiod*, assigned capacities at this *Technical Profile* and direction during given *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for given *Reservation Subperiod*. Reduction may not be a subject of any compensation.

There have been assigned the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS, a.s. and VE-T in the monthly *Auction* for the *Reservation Period 1st March 2009 – 31st March 2009*:

Commercial Profile Direction	Total Promise of Capacity (MW)	Auction Price (EUR/MW)
PSE-O → CEPS	40	3162,00
CEPS → PSE-O	0	0,00
VE-T → CEPS	100	65,00
CEPS → VE-T	20	7126,00
PSE-O → SEPS	16	3162,00
SEPS → PSE-O	0	0,00
VE-T → PSE-O	0	65,00
PSE-O → VE-T	335	7126,00
CEPS → SEPS	490	83,00
SEPS → CEPS	300	44,64
CEPS → E.ON	355	4480,00
E.ON → CEPS	100	65,00

Commercial Profile Direction	Number of Auction Participants	Number of Bids	Total Requested Capacity (MW)
PSE-O → CEPS	15	60	395
CEPS → PSE-O	0	0	0
VE-T → CEPS	9	22	220
CEPS → VE-T	17	93	830
PSE-O → SEPS	4	11	56
SEPS → PSE-O	0	0	0
VE-T → PSE-O	0	0	0
PSE-O → VE-T	19	129	900
CEPS → SEPS	18	80	830
SEPS → CEPS	13	52	600
CEPS → E.ON	29	159	1590
E.ON → CEPS	13	33	360