

RESULTS

OF COORDINATED MONTHLY AUCTION OF CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná
prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

for February 2006

CEPS, a.s. (CEPS), in its function as the *Auction Office* for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T) has offered in the monthly *Auction* for the *Reservation Period* of **1st February 2006 – 28th February 2006** the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS, a.s. and VE-T:

Technical Profile	Offered Capacity IN [MW]		Offered Capacity OUT [MW]	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A _{in}	0	A _{out}	315*
VE-T - (CEPS + PSE-O)	B _{in}	209**	B _{out}	205
CEPS - PSE-O	C _{in}	0	C _{out}	749
SEPS, a.s. - (CEPS+PSE-O)	E _{in}	265	E _{out}	507
E.ON - CEPS	F _{in}	53***	F _{out}	110
CEPS - SEPS, a.s.	G _{in}	103	G _{out}	115
SEPS, a.s. - PSE-O	H _{in}	150	H _{out}	404

*) Value of cross-border capacity announced for *Reservation Subperiod 11th – 12th February 2006* at the *Technical Profile* and direction from PSE-O to (CEPS + SEPS, a.s. + VE-T) will be **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

) Value of cross-border capacity announced for *Reservation Subperiod 7th – 10th February 2006* and for *Reservation Subperiod 16th February 2006* at the *Technical Profile* and direction from (CEPS + PSE-O) to VE-T will be **159 MW. If sum of assigned capacities at the *Technical Profile* and direction from (CEPS + PSE-O) to VE-T is higher than value of cross-border capacity announced for *Reservation Subperiods 7th – 10th February and 16th February 2006*, assigned capacities at this *Technical Profile* and direction during these *Reservation Subperiods* are reduced proportionally to the value of cross-border capacity announced for particular *Reservation Subperiod*. Reduction may not be a subject of any compensation.

***) Value of cross-border capacity announced for *Reservation Subperiod 7th – 10th February 2006* and for *Reservation Subperiod 16th February 2006* at the *Technical Profile* and direction from CEPS to E.ON will be **3 MW**. If sum of assigned capacities at the *Technical Profile* and direction from CEPS to E.ON is higher than value of cross-border capacity announced for *Reservation Subperiods 7th – 10th February and 16th February 2006*, assigned capacities at this *Technical Profile* and direction during these *Reservation*

Subperiods are reduced proportionally to the value of cross-border capacity announced for particular *Reservation Subperiod*. Reduction may not be a subject of any compensation.

Any *Capacity*, which should become *Promised Capacity* to *Auction Participant* after the proportional reduction in *Reservation Subperiod*, is rounded down to entire MWs.

There have been assigned the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS a.s. and VE-T in the monthly *Auction* for the *Reservation Period 1st February 2006 – 28th February 2006*:

Commercial Profile Direction	Total Promise of Capacity (MW)	Auction Price (EUR/MW)
PSE-O → CEPS	0	0.00
CEPS → PSE-O	0	0.00
VE-T → CEPS	45	0.00
CEPS → VE-T	0	25 394.00
PSE-O → SEPS	115	7 527.00
SEPS → PSE-O	0	0.00
VE-T → PSE-O	0	0.00
PSE-O → VE-T	200	25 394.00
CEPS → SEPS	115	106.30
SEPS → CEPS	102	345.07
CEPS → E.ON	53	17 194.00
E.ON → CEPS	45	0.00

Commercial Profile Direction	Number of Auction Participants	Number of Bids	Total Requested Capacity (MW)
PSE-O → CEPS	1	6	30
CEPS → PSE-O	0	0	0
VE-T → CEPS	2	7	45
CEPS → VE-T	2	24	60
PSE-O → SEPS	20	92	569
SEPS → PSE-O	0	0	0
VE-T → PSE-O	0	0	0
PSE-O → VE-T	20	102	877
CEPS → SEPS	8	49	365
SEPS → CEPS	12	56	367
CEPS → E.ON	14	84	327
E.ON → CEPS	2	7	45