

# RESULTS

## OF COORDINATED MONTHLY AUCTION OF CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

### for August 2006

CEPS, a.s. (CEPS), in its function as the *Auction Office* for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T) has offered in the monthly *Auction* for the *Reservation Period* of **1<sup>st</sup> August 2006 – 31<sup>st</sup> August 2006** the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS, a.s. and VE-T:

Technical Profile	Offered Capacity IN [MW]		Offered Capacity OUT [MW]	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A <sub>in</sub>	0	A <sub>out</sub>	15*
VE-T - (CEPS + PSE-O)	B <sub>in</sub>	159	B <sub>out</sub>	205
CEPS - PSE-O	C <sub>in</sub>	300	C <sub>out</sub>	749
SEPS, a.s. - (CEPS+PSE-O)	E <sub>in</sub>	715**	E <sub>out</sub>	703***
E.ON - CEPS	F <sub>in</sub>	3	F <sub>out</sub>	110
CEPS - SEPS, a.s.	G <sub>in</sub>	403	G <sub>out</sub>	415
SEPS, a.s. - PSE-O	H <sub>in</sub>	0	H <sub>out</sub>	0

\*) The arrangement of cross-border transmission will be not possible during *Reservation Subperiod 1<sup>st</sup> – 28<sup>th</sup> August 2006* at the *Commercial Profile PSE-O – SEPS, a.s.* Assigned capacities at the *Commercial Profile* and direction from PSE-O to SEPS, a.s. are reduced to **0 MW** during *Reservation Subperiod 1<sup>st</sup> – 28<sup>th</sup> August 2006*. Reduction may not be a subject of any compensation

\*\*) Value of cross-border capacity announced for *Reservation Subperiods 1<sup>st</sup> – 6<sup>th</sup> August 2006* and *29<sup>th</sup> – 31<sup>st</sup> August 2006* at the *Technical Profile* and direction from (CEPS + PSE-O) to SEPS, a.s is **415 MW**.

If sum of assigned capacities at the *Technical Profile* and direction from (CEPS + PSE-O) to SEPS, a.s is higher than value of cross-border capacity announced for *Reservation Subperiods 1<sup>st</sup> – 6<sup>th</sup> August 2006* and *29<sup>th</sup> – 31<sup>st</sup> August 2006*, assigned capacities at this *Technical Profile* and direction during these *Reservation Subperiods* are reduced proportionally to the value of cross-border capacity announced for *Reservation Subperiods 1<sup>st</sup> – 6<sup>th</sup> August 2006* and *29<sup>th</sup> – 31<sup>st</sup> August 2006*. Reduction may not be a subject of any compensation

\*\*\*) Value of cross-border capacity announced for *Reservation Subperiods 1<sup>st</sup> – 6<sup>th</sup> August 2006* and *29<sup>th</sup> – 31<sup>st</sup> August 2006* at the *Technical Profile* and direction from SEPS, a.s to (CEPS + PSE-O) is **403 MW**.

If sum of assigned capacities at the *Technical Profile* and direction from SEPS, a.s. to (CEPS + PSE-O) is higher than value of cross-border capacity announced for *Reservation Subperiods 1<sup>st</sup> – 6<sup>th</sup> August 2006* and *29<sup>th</sup> – 31<sup>st</sup> August 2006*, assigned capacities at this *Technical Profile* and direction during these *Reservation Subperiods* are reduced proportionally to the value of

cross-border capacity announced for *Reservation Subperiods* 1<sup>st</sup> – 6<sup>th</sup> August 2006 and 29<sup>th</sup> – 31<sup>st</sup> August 2006. Reduction may not be a subject of any compensation

There have been assigned the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS a.s. and VE-T in the monthly *Auction* for the *Reservation Period* 1<sup>st</sup> August 2006 – 31<sup>st</sup> August 2006:

<b>Commercial Profile Direction</b>	<b>Total Promise of Capacity (MW)</b>	<b>Auction Price (EUR/MW)</b>
PSE-O → CEPS	0	19 800.00
CEPS → PSE-O	0	0.00
VE-T → CEPS	80	0.00
CEPS → VE-T	140	8 927.11
PSE-O → SEPS	0	19 800.00
SEPS → PSE-O	0	0.00
VE-T → PSE-O	0	0.00
PSE-O → VE-T	15	19 800.00
CEPS → SEPS	410	15.00
SEPS → CEPS	398	44.00
CEPS → E.ON	3	10 826.00
E.ON → CEPS	80	0.00

<b>Commercial Profile Direction</b>	<b>Number of Auction Participants</b>	<b>Number of Bids</b>	<b>Total Requested Capacity (MW)</b>
PSE-O → CEPS	3	16	70
CEPS → PSE-O	0	0	0
VE-T → CEPS	3	8	80
CEPS → VE-T	13	64	416
PSE-O → SEPS	0	0	0
SEPS → PSE-O	0	0	0
VE-T → PSE-O	0	0	0
PSE-O → VE-T	9	22	104
CEPS → SEPS	8	69	600
SEPS → CEPS	11	69	594
CEPS → E.ON	3	5	9
E.ON → CEPS	3	9	80