

RESULTS

OF COORDINATED MONTHLY AUCTION OF CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná
prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

for February 2009

CEPS, a.s. (CEPS), in its function as the *Auction Office* for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T) has offered in the monthly *Auction* for the *Reservation Period* of **1st February 2009 – 28th February 2009** the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS, a.s. and VE-T:

| Technical Profile | Offered Capacity IN [MW] | | Offered Capacity OUT [MW] | |
|------------------------------------|-------------------------------------|-----|--------------------------------------|-----|
| PSE-O - (CEPS + SEPS, a.s. + VE-T) | A _{in} | 0 | A _{out} | 400 |
| VE-T - (CEPS + PSE-O) | B _{in} | 357 | B _{out} | 32 |
| CEPS - PSE-O | C _{in} | 400 | C _{out} | 600 |
| SEPS, a.s. - (CEPS+PSE-O) | E _{in} | 800 | E _{out} | 500 |
| E.ON - CEPS | F _{in} | 357 | F _{out} | 33 |
| CEPS - SEPS, a.s. | G _{in} | 300 | G _{out} | 500 |
| SEPS, a.s. - PSE-O | H _{in} | 300 | H _{out} | 500 |

There have been assigned the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS, a.s. and VE-T in the monthly *Auction* for the *Reservation Period 1st February 2009 – 28th February 2009*:

| Commercial Profile Direction | Total Promise of Capacity (MW) | Auction Price (EUR/MW) |
|-------------------------------------|---------------------------------------|-------------------------------|
| PSE-O → CEPS | 40 | 4284,00 |
| CEPS → PSE-O | 0 | 0,00 |
| VE-T → CEPS | 30 | 343,00 |
| CEPS → VE-T | 50 | 745,92 |
| PSE-O → SEPS | 65 | 4284,00 |
| SEPS → PSE-O | 0 | 0,00 |
| VE-T → PSE-O | 0 | 343,00 |
| PSE-O → VE-T | 295 | 4284,00 |
| CEPS → SEPS | 500 | 370,00 |
| SEPS → CEPS | 290 | 33,60* |
| CEPS → E.ON | 350 | 410,00 |
| E.ON → CEPS | 30 | 343,00 |

***) Marginal Bids were accepted in order of their individual “time stamp” according to the Auction Rules, Article 4.3.**

| Commercial Profile Direction | Number of Auction Participants | Number of Bids | Total Requested Capacity (MW) |
|-------------------------------------|---------------------------------------|-----------------------|--------------------------------------|
| PSE-O → CEPS | 11 | 36 | 350 |
| CEPS → PSE-O | 0 | 0 | 0 |
| VE-T → CEPS | 7 | 20 | 134 |
| CEPS → VE-T | 12 | 62 | 765 |
| PSE-O → SEPS | 7 | 19 | 134 |
| SEPS → PSE-O | 0 | 0 | 0 |
| VE-T → PSE-O | 0 | 0 | 0 |
| PSE-O → VE-T | 15 | 87 | 580 |
| CEPS → SEPS | 19 | 110 | 1080 |
| SEPS → CEPS | 10 | 38 | 550 |
| CEPS → E.ON | 20 | 87 | 1040 |
| E.ON → CEPS | 9 | 30 | 231 |