

# RESULTS

## OF COORDINATED MONTHLY AUCTION OF CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., transpower stromübertragungs gmbh, PSE – Operator S.A.,  
Slovenská elektrizačná prenosová sústava, a.s. and Vattenfall Europe  
Transmission GmbH**

### for August 2009

CEPS, a.s. (CEPS), in its function as the *Auction Office* for the coordinated auction of capacities at the common borders of CEPS, transpower stromübertragungs gmbh (TPS), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T) has offered in the monthly *Auction* for the *Reservation Period* of **1<sup>st</sup> August 2009 – 31<sup>st</sup> August 2009** the following cross-border transmission capacities at the common borders of CEPS, TPS, PSE-O, SEPS, a.s. and VE-T:

Technical Profile	Offered Capacity IN [MW]		Offered Capacity OUT [MW]	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A <sub>in</sub>	0	A <sub>out</sub>	700*
VE-T - (CEPS + PSE-O)	B <sub>in</sub>	407	B <sub>out</sub>	102
CEPS - PSE-O	C <sub>in</sub>	600**	C <sub>out</sub>	600
SEPS, a.s. - (CEPS+PSE-O)	E <sub>in</sub>	700***	E <sub>out</sub>	500
TPS - CEPS	F <sub>in</sub>	407	F <sub>out</sub>	103
CEPS - SEPS, a.s.	G <sub>in</sub>	300	G <sub>out</sub>	400+
SEPS, a.s. - PSE-O	H <sub>in</sub>	400++	H <sub>out</sub>	500+++

\*) Value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009* at the *Technical Profile* and direction from PSE-O to (CEPS + SEPS, a.s. + VE-T) is **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

\*\*) Value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009* at the *Technical Profile* and direction from PSE-O to CEPS is **400 MW**. If sum of assigned capacities at the *Technical Profile* and direction from PSE-O to CEPS is higher than value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009*. Reduction may not be a subject of any compensation.

\*\*\*) Value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009* at the *Technical Profile* and direction from (CEPS + PSE-O) to SEPS, a.s. is **400 MW**. If sum of assigned capacities at the *Technical Profile* and direction from (CEPS + PSE-O) to SEPS, a.s. is higher than value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009*. Reduction may not be a subject of any compensation.

+) Value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009* at the *Technical Profile* and direction from CEPS to SEPS, a.s. is **100 MW**. If sum of assigned capacities at the *Technical Profile* and direction from CEPS to SEPS, a.s. is higher than value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009*, assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced proportionally to the value of cross-border capacity announced for *Reservation Subperiod 10<sup>th</sup> - 30<sup>th</sup> August 2009*. Reduction may not be a subject of any compensation.

++) Value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009* at the *Technical Profile* and direction from PSE-O to SEPS, a.s. is **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

+++)) Value of cross-border capacity announced for *Reservation Subperiod 3<sup>rd</sup> - 9<sup>th</sup> August 2009* at the *Technical Profile* and direction from SEPS, a.s. to PSE-O is **0 MW**. Assigned capacities at this *Technical Profile* and direction during this *Reservation Subperiod* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

Any *Capacity*, which should become *Promised Capacity* to *Auction Participant* after the proportional reduction in *Reservation Subperiod*, is rounded down to entire MWs.

There have been assigned the following cross-border transmission capacities at the common borders of CEPS, TPS, PSE-O, SEPS, a.s. and VE-T in the monthly *Auction* for the *Reservation Period 1<sup>st</sup> August 2009 – 31<sup>st</sup> August 2009*:

<b>Commercial Profile Direction</b>	<b>Total Promise of Capacity (MW)</b>	<b>Auction Price (EUR/MW)</b>
PSE-O → CEPS	480	69,00
CEPS → PSE-O	0	0,00
VE-T → CEPS	100	55,00
CEPS → VE-T	240	483,60
PSE-O → SEPS	50	69,00
SEPS → PSE-O	0	0,00
VE-T → PSE-O	0	55,00
PSE-O → VE-T	165	483,60
CEPS → SEPS	397	<b>150,00*</b>
SEPS → CEPS	300	<b>7,50*</b>
CEPS → TPS	407	319,92
TPS → CEPS	97	<b>90,00*</b>

**\*) Marginal Bids were accepted in order of their individual “time stamp” according to the Auction Rules, Article 4.3.**

<b>Commercial Profile Direction</b>	<b>Number of Auction Participants</b>	<b>Number of Bids</b>	<b>Total Requested Capacity (MW)</b>
PSE-O → CEPS	12	59	650
CEPS → PSE-O	0	0	0
VE-T → CEPS	10	29	305
CEPS → VE-T	18	76	860
PSE-O → SEPS	5	19	120
SEPS → PSE-O	0	0	0
VE-T → PSE-O	0	0	0
PSE-O → VE-T	14	77	955
CEPS → SEPS	19	55	777
SEPS → CEPS	12	34	365
CEPS → TPS	24	113	1250
TPS → CEPS	14	39	420