

# RESULTS

## OF COORDINATED YEARLY AUCTION OF CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná  
prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

**for year 2008**

CEPS, a.s. (CEPS), in its function as the *Auction Office* for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T) has offered in the yearly *Auction* for the *Reservation Period* of **1<sup>st</sup> January 2008 – 31<sup>st</sup> December 2008** the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS, a.s. and VE-T:

<b>Technical Profile</b>	<b>Offered Capacity IN [MW]</b>		<b>Offered Capacity OUT [MW]</b>	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A <sub>in</sub>	0	A <sub>out</sub>	0
VE-T - (CEPS + PSE-O)	B <sub>in</sub>	600	B <sub>out</sub>	400
CEPS - PSE-O	C <sub>in</sub>	200	C <sub>out</sub>	600
SEPS, a.s. - (CEPS+PSE-O)	E <sub>in</sub>	1200	E <sub>out</sub>	1200
E.ON - CEPS	F <sub>in</sub>	600	F <sub>out</sub>	400
CEPS - SEPS, a.s.	G <sub>in</sub>	700	G <sub>out</sub>	800
SEPS, a.s. - PSE-O	H <sub>in</sub>	400*	H <sub>out</sub>	500*

\*) Value of cross-border capacity announced for *Reservation Subperiod 14<sup>th</sup> - 21<sup>st</sup> July 2008* at the *Technical Profile* and direction from SEPS, a.s. to PSE-O and from PSE-O to SEPS, a.s. is **0 MW**.

Assigned capacities at this *Technical Profile* and direction during these *Reservation Subperiods* are reduced to **0 MW**. Reduction may not be a subject of any compensation.

There have been assigned the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS a.s. and VE-T in the yearly *Auction* for the *Reservation Period 1<sup>st</sup> January 2008 – 31<sup>st</sup> December 2008*:

<b>Commercial Profile Direction</b>	<b>Total Promise of Capacity (MW)</b>	<b>Auction Price (EUR/MW)</b>
PSE-O → CEPS	0	0.00
CEPS → PSE-O	0	0.00
VE-T → CEPS	400	2 283.47
CEPS → VE-T	593	18 036.00
PSE-O → SEPS	0	0.00
SEPS → PSE-O	0	0.00
VE-T → PSE-O	0	2 283.47
PSE-O → VE-T	0	18 036.00
CEPS → SEPS	799	24 420.00
SEPS → CEPS	700	948.67
CEPS → E.ON	593	18 446.00
E.ON → CEPS	400	1 757.00

<b>Commercial Profile Direction</b>	<b>Number of Auction Participants</b>	<b>Number of Bids</b>	<b>Total Requested Capacity (MW)</b>
PSE-O → CEPS	0	0	0
CEPS → PSE-O	0	0	0
VE-T → CEPS	21	127	1310
CEPS → VE-T	28	185	1950
PSE-O → SEPS	0	0	0
SEPS → PSE-O	0	0	0
VE-T → PSE-O	0	0	0
PSE-O → VE-T	0	0	0
CEPS → SEPS	27	251	2944
SEPS → CEPS	27	139	2531
CEPS → E.ON	29	184	1700
E.ON → CEPS	22	142	1355