

# RESULTS

## OF COORDINATED YEARLY AUCTION OF CAPACITIES AT THE COMMON BORDERS OF

**CEPS, a.s., E.ON Netz GmbH, PSE – Operator S.A., Slovenská elektrizačná  
prenosová sústava, a.s. and Vattenfall Europe Transmission GmbH**

**for year 2009**

CEPS, a.s. (CEPS), in its function as the *Auction Office* for the coordinated auction of capacities at the common borders of CEPS, E.ON Netz GmbH (E.ON), PSE – Operator S.A. (PSE-O), Slovenská elektrizačná prenosová sústava a.s. (SEPS, a.s.) and Vattenfall Europe Transmission GmbH (VE-T) has offered in the yearly *Auction* for the *Reservation Period* of **1<sup>st</sup> January 2009 – 31<sup>st</sup> December 2009** the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS, a.s. and VE-T:

<b>Technical Profile</b>	<b>Offered Capacity IN [MW]</b>		<b>Offered Capacity OUT [MW]</b>	
PSE-O - (CEPS + SEPS, a.s. + VE-T)	A <sub>in</sub>	0	A <sub>out</sub>	0
VE-T - (CEPS + PSE-O)	B <sub>in</sub>	450	B <sub>out</sub>	200
CEPS - PSE-O	C <sub>in</sub>	400	C <sub>out</sub>	600
SEPS, a.s. - (CEPS+PSE-O)	E <sub>in</sub>	1300	E <sub>out</sub>	1200
E.ON - CEPS	F <sub>in</sub>	450	F <sub>out</sub>	200
CEPS - SEPS, a.s.	G <sub>in</sub>	700	G <sub>out</sub>	1000
SEPS, a.s. - PSE-O	H <sub>in</sub>	300	H <sub>out</sub>	500

There have been assigned the following cross-border transmission capacities at the common borders of CEPS, E.ON, PSE-O, SEPS a.s. and VE-T in the yearly *Auction* for the *Reservation Period 1<sup>st</sup> January 2009 – 31<sup>st</sup> December 2009*:

<b>Commercial Profile Direction</b>	<b>Total Promise of Capacity (MW)</b>	<b>Auction Price (EUR/MW)</b>
PSE-O → CEPS	0	0.00
CEPS → PSE-O	0	0.00
VE-T → CEPS	198	4 485.00
CEPS → VE-T	443	3 329.00
PSE-O → SEPS	0	0.00
SEPS → PSE-O	0	0.00
VE-T → PSE-O	0	4 485.00
PSE-O → VE-T	0	3 329.00
CEPS → SEPS	1000	20 323.20
SEPS → CEPS	700	964.00
CEPS → E.ON	443	2 803.00
E.ON → CEPS	197	6 022.00

<b>Commercial Profile Direction</b>	<b>Number of Auction Participants</b>	<b>Number of Bids</b>	<b>Total Requested Capacity (MW)</b>
PSE-O → CEPS	0	0	0
CEPS → PSE-O	0	0	0
VE-T → CEPS	22	124	980
CEPS → VE-T	26	133	1245
PSE-O → SEPS	0	0	0
SEPS → PSE-O	0	0	0
VE-T → PSE-O	0	0	0
PSE-O → VE-T	0	0	0
CEPS → SEPS	25	196	1930
SEPS → CEPS	18	81	1120
CEPS → E.ON	27	137	1300
E.ON → CEPS	28	139	1150